

IN THE CLAIMS

This listing of claims will replace all prior versions, and listings, of claims in the application:

1. (Currently amended) A system to facilitate production of a fluid from a wellbore, comprising:

a production control unit having a subsurface safety valve disposed in cooperation with a jet pump, wherein the production control unit is selectively deployable to a downhole completion, the subsurface safety valve blocking upward flow of fluid to the jet pump until actuated to an open position.

2. (Original) The system as recited in claim 1, wherein the subsurface safety valve is opened by the pressure of power fluid applied to the jet pump.
3. (Original) The system as recited in claim 1, further comprising a downhole receptacle connected to the downhole completion and sized to receive the production control unit.
4. (Original) The system as recited in claim 3, wherein the downhole receptacle comprises a sliding sleeve.
5. (Original) The system as recited in claim 1, wherein the subsurface safety valve comprises a flapper valve.
6. (Original) The system as recited in claim 1, wherein the production control unit comprises a wellbore parameter sensor.
7. (Original) The system as recited in claim 6, wherein the wellbore parameter sensor is a pressure gauge.

8. (Original) A method of controlling fluid flow in a wellbore, comprising:
- delivering a jet pump and a safety valve to a wellbore location in a single trip downhole; and
- controlling the safety valve to enable selective flow of fluid upwardly through the wellbore via the jet pump.
9. (Original) The method as recited in claim 8, wherein delivering comprises delivering the jet pump and the safety valve via a slickline.
10. (Original) The method as recited in claim 8, wherein delivering comprises delivering the jet pump and the safety valve via a wireline.
11. (Original) The method as recited in claim 8, wherein controlling comprises opening the safety valve via pressure of power fluid applied to operate the jet pump.
12. (Original) The method as recited in claim 8, further comprising operating the jet pump by pumping power fluid down through a well tubing, through the jet pump and up through an annulus surrounding the well tubing.
13. (Withdrawn) The method as recited in claim 8, further comprising operating the jet pump by pumping power fluid down through an annulus formed around a well tubing, through the jet pump and up through the well tubing.
14. (Original) The method as recited in claim 8, further comprising locating a packer in the wellbore, wherein delivering comprises delivering the safety valve to a position proximate the packer.

15. (Original) The method as recited in claim 8, further comprising deploying a sliding sleeve at the wellbore location to receive the safety valve

16. (Currently amended) A method of utilizing a wellbore completion having a downhole receptacle above a packer, comprising:

moving a production control unit, having a jet pump and a safety valve, into engagement with the downhole receptacle; and

hydraulically coupling the jet pump and the safety valve to enable opening of the safety valve via the pressure of power fluid directed through the jet pump.

17. (Original) The method as recited in claim 16, wherein moving comprises connecting the production control unit to a sliding sleeve.

18. (Original) The method as recited in claim 16, wherein moving comprises deploying the production control unit with a slickline.

19. (Canceled)

20. (Original) The method as recited in claim 16, wherein moving comprises locating the safety valve above the packer.

21. (Original) The method as recited in claim 16, further comprising operating the jet pump to produce a wellbore fluid.

22. (Original) The method as recited in claim 16, further comprising preventing all upward flow of wellbore fluid in the wellbore when the jet pump is not operating.

23. (Original) The method as recited in claim 16, wherein moving comprises retrofitting the wellbore completion with the production control unit.
24. (Original) The method as recited in claim 16, wherein moving comprises temporarily installing the production control unit prior to installation of other artificial lift equipment.
25. (Original) A system for controlling fluid flow in a wellbore, comprising:
- means for utilizing a power fluid to produce a wellbore fluid;
- means for selectively preventing all upward flow of fluid in the wellbore;
- and
- means for simultaneously delivering the means for utilizing and the means for selectively preventing to a desired wellbore position.
26. (Original) The system as recited in claim 25, wherein the means for utilizing comprises a jet pump.
27. (Original) The system as recited in claim 25, wherein the means for selectively preventing comprises a flapper valve.
28. (Original) The system as recited in claim 25, wherein the means for simultaneously delivering comprises a slickline.